Suggested Procedure for Development of a Spill Prevention Control and Countermeasure Plan

Plan Template

API BULLETIN D16
FIFTH EDITION, APRIL 2011

AMERICAN PETROLEUM INSTITUTE

Suggested Procedure for Development of a Spill Prevention, Control, and Countermeasure (SPCC) Plan

TEMPLATE

API BULLETIN D-16
FIFTH EDITION, APRIL 2011

American Petroleum Institute

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SPILL PREVENTION, CONTROL, AND COUNTERMEASURE PLAN

(Facility Name)

(Facility Location)

(Type of Facility)

(Operator Name)

(Address)

(Address)

(Owner Name; If Different Than Operator)

(Address)

(Address)

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