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Electromagnetic compatibility

Part 2-15: Description of the characteristics of networks with high penetration of power electronic converters

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National foreword

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TECHNICAL REPORT

colour inside

Electromagnetic compatibility – Part 2-15: Description of the characteristics of networks with high penetration of power electronic converters

INTERNATIONAL ELECTROTECHNICAL COMMISSION

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INTERNATIONAL ELECTROTECHNICAL COMMISSION

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ELECTROMAGNETIC COMPATIBILITY –

Part 2-15: Description of the characteristics of networks with high penetration of power electronic converters

FOREWORD

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Draft	Report on voting
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Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this Technical Report is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at www.iec.ch/members_experts/refdocs. The main document types developed by IEC are described in greater detail at www.iec.ch/publications.

A list of all parts in the IEC 61000 series, published under the general title *Electromagnetic compatibility*, can be found on the IEC website.

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INTRODUCTION

IEC 61000 is published in separate parts according to the following structure:

Part 1: General

General considerations (introduction, fundamental principles)

Definitions, terminology

Part 2: Environment

Description of the environment

Classification of the environment

Compatibility levels

Part 3: Limits

Emission limits

Immunity limits (insofar as these limits do not fall under the responsibility of the product committees)

Part 4: Testing and measurement techniques

Measurement techniques

Testing techniques

Part 5: Installation and mitigation guidelines

Installation guidelines

Mitigation methods and devices

Part 6: Generic standards

Part 9: Miscellaneous

Each part is further subdivided into several parts, published either as international standards or as technical specifications or technical reports, some of which have already been published as sections. Others will be published with the part number followed by a dash and a second number identifying the subdivision (example: IEC 61000-6-1).

This part of IEC 61000-2 describes the main phenomena which affect the power quality of modern distribution systems with high penetration of power electronics converters.

It focuses on the following main aspects: resonances in LV network, impact of increased number of power electronic converters, instability issues for the equipment to be connected to the LV networks.

Those new aspects, organized and described in this document, can lead to new IEC specifications; that is why a state of the art on this topic is necessary.

ELECTROMAGNETIC COMPATIBILITY –

Part 2-15: Description of the characteristics of networks with high penetration of power electronic converters

1 Scope

This part of IEC 61000, which is a Technical Report, addresses in particular the following main phenomena, which affect the power quality in modern distribution systems with high penetration of power electronics converters. As some aspects of the subject have already been addressed in the past, considering the evolution of the LV and MV networks, this document focuses on the following aspects:

- resonances in the network, modelling and on-site validation;
- supraharmonics and measurements issues;
- impact of increased number of power electronic converters;
- stability and instability issues for the equipment to be connected

The target phenomena and conditions of this document are the following:

- frequency: ≤ 2 kHz, 2 kHz to 9 kHz, ≥ 9 kHz;
- voltage levels: LV, MV;
- harmonic sources: all types of converters (EV battery chargers, appliances, etc.…).

Some of these frequency ranges have already been standardized in some countries (Japan, Germany, Switzerland, etc.), but the resulting phenomena developed will benefit being described in more details, with a focus on the interaction between the converters and the electrical networks. The case of the presence of a large number of converters is also at stake. Some complex phenomena can also arise when the full system is not stable anymore.

NOTE Whereas it is expected that the models and derived calculations form this document can be applied to the Americas electrical systems its formal validation studies are still pending.

2 Normative references

There are no normative references in this document.

3 Terms and definitions

No terms and definitions are listed in this document.

ISO and IEC maintain terminology databases for use in standardization at the following addresses:

- IEC Electropedia: available at https://www.electropedia.org/
- ISO Online browsing platform: available at https://www.iso.org/obp