PD IEC TS 63266:2023



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Representation of communication in power utility automation

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Published by BSI Standards Limited 2023

ISBN 978 0 539 19627 6

ICS 33.200

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This Published Document was published under the authority of the Standards Policy and Strategy Committee on 31 October 2023.

Amendments/corrigenda issued since publication

Date	Text affected



IEC TS 63266

Edition 1.0 2023-09

TECHNICAL SPECIFICATION

Representation of communication in power utility automation

INTERNATIONAL
ELECTROTECHNICAL
COMMISSION

ICS 33.200

ISBN 978-2-8322-7501-6

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REPRESENTATION OF COMMUNICATION IN POWER UTILITY AUTOMATION

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IEC TS 63266 has been prepared by IEC technical committee 3: Documentation, graphical symbols and representations of technical information. It is a Technical Specification.

The text of this Technical Specification is based on the following documents:

Draft	Report on voting
3/1611/DTS	3/1623/RVDTS

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this Technical Specification is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at www.iec.ch/members_experts/refdocs. The main document types developed by IEC are described in greater detail at www.iec.ch/publications.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under webstore.iec.ch in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

INTRODUCTION

The data communication system is a critical point in the real time operation of a power utility automation system. Information from the system is retrieved and used for reliable operation, for supervision, and for efficient maintenance work in power utility automation systems, such as hydro power plant, thermal power plant, transmission station, distribution station, industrial site, etc.; hereby referred to as substations.

Power utility automation systems, including those for substations, have been increasingly modernized thanks to their benefits to power utilities. Digital data exchange, based on IEC 61850 (all parts), among the functions in the system, replaces the copper hardwired conventional communication.

The exchange of digital information, in the form of data objects and data attributes, between intelligent electronic devices (IEDs), has become very common in utility automation and these data are essential for control and protection of the power grid, and the amount of such data exchanges is increasing.

The engineering tools available for configuration of the communication systems are typically focusing on the data exchange between tools and less on readability for human perception. Documents prepared by these tools are often comprehensive and well-structured files, for example, in XML-format, but are difficult to read and to understand and could therefore be inappropriate in some steps of the product/system life cycle. With the increasing amount of data exchanges and the increasing level of complexity, the inconsistencies and errors in the complex documentation cannot be efficiently perceived by human users. Proper visualization of data exchanges from different entities makes the maintenance and design more reliable.

This document aims to provide a structure for documentation of exchanged information that is used for testing and maintenance of devices in the substation. This standardized documentation is called "representation of communication configuration and application", abbreviated as RCCA. This reference documentation is intended to be part of the delivery documentation for an IEC 61850 substation.

As a consequence of using IEDs and digital communication in substations, the need arises for readily available, clearly presented, human-readable representation of data for reliable and convenient use by persons in the field.

The IEC 61850 series has provided the comprehensive range of International Standards covering functional, communication and engineering aspects, but not covering the presentation and visualization of these functions.

REPRESENTATION OF COMMUNICATION IN POWER UTILITY AUTOMATION

1 Scope

This document specifies a structure for representation of exchanged information that is essential for testing and maintenance of the devices in power utility automation systems. It is mainly intended to be applied to communication equipment that communicate information in accordance with IEC 61850 (all parts) in at least one part of their communication flow.

The following communication equipment is included within the scope:

– optical instrument transformer;
– conventional instrument transformers related to IEC 61850 traffic;
– merging unit;
– stand-alone merging unit;
– protection, control and measuring devices with at least one IEC 61850 interface;
– switchgear control unit (breaker IED);
– switchgear providing IEC 61850 interface;
– IEC 61850 time synchronization device;
– IEC 61850 gateway (RTU) and station HMI;
– digital disturbance recorder / digital fault recorder;
– digital communication protocol gateways with at least one IEC 61850 interface;
– protection, control and measuring devices that utilise a proprietary protocol for communication with devices that have at least one IEC 61850 interface.

The following communication equipment, scheme and protocols are excluded from the scope:

– IEC 61850 Ethernet switches and network topology;
– PMU phasor measurement unit with at least one IEC 61850 interface;
– the full path of substation-to-substation communication;

  EXAMPLE 1: The description of R-GOOSE Publisher in substation A does not include the description of R-GOOSE Subscriber in substation B.

– functions with only hardwired communication, e.g. direct analogue copper wired connection;

  EXAMPLE 2: A current transformer connected to a protection relay with hardwired tripping of a circuit breaker.

– functions using only proprietary communication protocol systems;

  EXAMPLE 3: A dedicated system for collecting disturbance recorder files with courier protocol or path from IEC 60870-5-103 to IEC 60870-5-101 will not be presented in this document.

– protocol mappings to XMPP (IEC 61850-8-2).

This document forms a supplement to other documentation standards in power utility automation.

It also harmonizes the representation of the logical data flow structures based on IEC 61850 communication among different devices in order to provide a reference document that can be created for any IEC 61850 substation.

This document focuses in principle on the visualization of the digital information exchanged between IEDs and control or measurement devices in a power utility automation system. The information visualization does not refer to any graphical modelling but to a tabular format of presentation. The data in tabular format can be used as a basis for other kinds of visual presentation outside the scope of this document.

For representing all kinds of substation information, a single suitable tabular form is not possible to find. This document instead presents a limited number of high visual performance representation formats.

Presentation formats described in this document provide interactive visualization that assists users in analysing data and identifying some important and essential information in a more efficient way.

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 61082-1, *Preparation of documents used in electrotechnology – Part 1: Rules*

IEC 61850-5, *Communication networks and systems for power utility automation – Part 5: Communication requirements for functions and device models*

IEC 61850-6, *Communication networks and systems for power utility automation – Part 6: Configuration description language for communication in power utility automation systems related to IEDs*

IEC 61850-7-2, *Communication networks and systems for power utility automation – Part 7-2: Basic information and communication structure – Abstract communication service interface (ACSI)*

IEC 61850-8-1, *Communication networks and systems for power utility automation – Part 8-1: Specific communication service mapping (SCSM) – Mappings to MMS (ISO 9506-1 and ISO 9506-2) and to ISO/IEC 8802-3*

IEC 61869-9, *Instrument transformers – Part 9: Digital interface for instrument transformers*

IEC 62439-3, *Industrial communication networks – High availability automation networks – Part 3: Parallel Redundancy Protocol (PRP) and High-availability Seamless Redundancy (HSR)*

IEC 81346-1, *Industrial systems, installations and equipment and industrial products – Structuring principles and reference designations – Part 1: Basic rules*

IEC 81346-2, *Industrial systems, installations and equipment and industrial products – Structuring principles and reference designations – Part 2: Classification of objects and codes for classes*

ISO 81346-10, *Industrial systems, installations and equipment and industrial products – Structuring principles and reference designations – Part 10: Power supply systems*

IEC 82045-1, *Document management – Part 1: Principles and methods*