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CONTENTS

FOREWORD 13
1 Scope 16
2 Normative references 16
3 Terms and definitions 17
3.1 General terms and definitions 17
3.2 Assemblies of switchgear and controlgear 20
3.3 Parts of assemblies 20
3.4 Switching devices 21
3.5 Parts of switchgear and controlgear 24
3.6 Operational characteristics of switchgear and controlgear 27
3.7 Characteristic quantities 31
3.8 Index of definitions 45
4 Normal and special service conditions 49
4.1 Normal service conditions 49
4.2 Special service conditions 49
4.2.1 General 49
4.2.2 Altitude 49
4.2.3 Exposure to pollution 49
4.2.4 Temperature and humidity 49
4.2.5 Exposure to abnormal vibrations, shock or tilting 49
4.2.6 Wind speed 49
4.2.7 Other parameters 50
5 Ratings 50
5.1 General 50
5.2 Rated voltage (U_r, U_{rgcb_side}, U_{rsd_side}) 50
5.3 Rated insulation level (U_d, U_p) 51
5.4 Rated frequency (f_r) 52
5.5 Rated continuous current (I_r) 52
5.6 Rated short-time withstand current (I_k) 55
5.7 Rated peak withstand current (I_p) 55
5.8 Rated duration of short circuit (t_k) 55
5.9 Rated supply voltage of auxiliary and control circuits (U_a) 55
5.9.1 General 55
5.9.2 Rated supply voltage (U_a) 55
5.10 Rated supply frequency of auxiliary and control circuits 56
5.11 Rated pressure of compressed gas supply for controlled pressure systems 56
5.101 Rated short-circuit current (I_{sc}) 56
5.102 Rated short-circuit making current I_{MC} 61
5.103 Rated load breaking current 62
5.104 Rated out-of-phase making and breaking current 62
5.105 Rated transient recovery voltage (TRV) 62
5.106 Rated operating sequence 65

5.107 Mechanical operation endurance capability of generator circuit-breakers, main-disconnectors, starting switches, BTB-switches and braking switches of classes M1, M2 and M3 65
5.108 Rated first-pole-to-clear factor 65
6 Design and construction 65
6.1 Requirements for liquids in switchgear and controlgear 65
6.2 Requirements for gases in switchgear and controlgear 65
6.3 Earthing of switchgear and controlgear 66
6.4 Auxiliary and control equipment and circuits 66
6.5 Dependent power operation 67
6.6 Stored energy operation 67
6.7 Independent unlatched operation (independent manual or power operation) 67
6.8 Manually operated actuators 67
6.9 Operation of releases 67
6.9.1 General 67
6.9.2 Shunt closing release 67
6.9.3 Shunt opening release 67
6.9.4 Capacitor operation of shunt releases 68
6.9.5 Under-voltage release 68
6.9.101 Multiple releases 68
6.9.102 Operation limits of releases 68
6.9.103 Power consumption of releases 68
6.10 Pressure/level indication 68
6.10.1 Gas pressure 68
6.10.2 Liquid level 68
6.11 Nameplates 68
6.11.1 General 68
6.11.2 Application 68
6.12 Locking devices 75
6.13 Position indication 75
6.14 Degrees of protection provided by enclosures 76
6.14.1 General 76
6.14.2 Protection of persons against access to hazardous parts and protection of the equipment against ingress of solid foreign objects (IP coding) 77
6.14.3 Protection against ingress of water (IP coding) 77
6.14.4 Protection against mechanical impact under normal service conditions (IK coding) 77
6.15 Creepage distances for outdoor insulators 77
6.16 Gas and vacuum tightness 77
6.17 Tightness for liquid systems 77
6.18 Fire hazard (flammability) 77
6.19 Electromagnetic compatibility (EMC) 77
6.20 X-ray emission 77
6.21 Corrosion 77
6.22 Filling levels for insulation, switching and/or operation 77
6.101 Requirements for simultaneity of poles during single closing and single opening operations 78
6.102 General requirement for operation 78
6.103 Pressure limits of fluids for operation 78
6.104 Vent outlets of generator circuit-breakers 78

6.105 Warning labels 79
6.106 Instructions 79
6.107 Low-and high-pressure interlocking devices 79
7 Type tests 79
7.1 General 79
7.1.1 Basics 79
7.1.2 Information for identification of test objects 81
7.1.3 Information to be included in type test reports 81
7.2 Dielectric tests 81
7.2.1 General 81
7.2.2 Ambient air conditions during tests 82
7.2.3 Wet test procedure 84
7.2.4 Arrangement of the equipment 84
7.2.5 Criteria to pass the test 85
7.2.6 Application of the test voltage and test conditions 85
7.2.7 Tests of switchgear and controlgear of U_r ≤ 245 kV 85
7.2.8 Tests of switchgear and controlgear of U_r > 245 kV 85
7.2.9 Artificial pollution tests for outdoor insulators 85
7.2.10 Partial discharge tests 85
7.2.11 Dielectric tests on auxiliary and control circuits 86
7.2.12 Voltage test as a condition check 86
7.3 Radio interference voltage (RIV) tests 86
7.4 Resistance measurement 86
7.4.1 Measurement of the resistance of auxiliary contacts class 1 and class 2 86
7.4.2 Measurement of the resistance of auxiliary contacts class 3 86
7.4.3 Electrical continuity of earthed metallic part tests 86
7.4.4 Resistance measurement of contacts and connections in the main circuit as a condition check 86
7.5 Continuous current tests 87
7.5.1 Condition of the test object 87
7.5.2 Arrangement of the equipment 87
7.5.3 Test current and duration 89
7.5.4 Temperature measurement during test 89
7.5.5 Resistance of the main circuit 89
7.5.6 Criteria to pass test 89
7.6 Short-time withstand current and peak withstand current tests 90
7.6.1 General 90
7.6.2 Arrangement of the equipment and of the test circuit 90
7.6.3 Test current and duration 90
7.6.4 Conditions of the test object after test 91
7.7 Verification of the protection 91
7.7.1 Verification of the IP coding 91
7.7.2 Verification of the IK coding 91
7.8 Tightness tests 91
7.9 Electromagnetic compatibility tests (EMC) 91
7.10 Additional tests on auxiliary and control circuits 91
7.10.1 General 91
7.10.2 Functional tests 91
7.10.3 Verification of the operational characteristics of auxiliary contacts 91

7.10.4 Environmental tests 91
7.10.5 Dielectric tests 92
7.11 X-radiation test for vacuum interrupters 92
7.101 Mechanical and environmental tests 92
7.102 Miscellaneous provisions for making and breaking tests 102
7.103 System-source short-circuit making and breaking tests 135
7.104 Load current breaking tests 142
7.105 Generator-source short-circuit current making and breaking tests 143
7.106 Out-of-phase making and breaking tests 158
7.107 Generator circuit-breakers with alternative operating mechanisms 163
8 Routine tests 164
8.1 General 164
8.2 Dielectric test on the main circuit 164
8.3 Tests on auxiliary and control circuits 165
8.3.1 Inspection of auxiliary and control circuits, and verification of conformity to the circuit diagrams and wiring diagrams 165
8.3.2 Functional tests 165
8.3.3 Verification of protection against electrical shock 165
8.3.4 Dielectric tests 165
8.4 Measurement of the resistance of the main circuit 166
8.5 Tightness test 166
8.5.1 General 166
8.5.2 Controlled pressure systems for gas 166
8.5.3 Closed pressure systems for gas 166
8.5.4 Sealed pressure systems 166
8.5.5 Liquid tightness tests 166
8.6 Design and visual checks 167
8.101 Mechanical operating tests of generator circuit-breakers 167
8.102 Dielectric tests on the enclosure of generator circuit-breaker systems 168
9 Guide to the selection of switchgear and controlgear 168
9.101 General 168
9.102 General application conditions 169
9.103 Application consideration 171
10 Information to be given with enquiries, tenders and orders (informative) 202
10.1 General 202
10.2 Information with enquiries and orders 202
10.3 Information with tenders 203
11 Transport, storage, installation, operating instructions and maintenance 205
11.1 General 205
11.2 Conditions during transport, storage and installation 205
11.3 Installation 205
11.3.1 General 205
11.3.2 Unpacking and lifting 205
11.3.3 Assembly 206
11.3.4 Mounting 206
11.3.5 Connections 206
11.3.6 Information about gas and gas mixtures for controlled and closed pressure systems 206
11.3.7 Final installation inspection 206

11.3.8 Basic input data by the user 207
11.3.9 Basic input data by the manufacturer 207
11.4 Operating instructions 211
11.5 Maintenance 211
11.5.1 General 211
11.5.2 Information about fluids and gas to be included in maintenance manual 211
11.5.3 Recommendations for the manufacturer 211
11.5.4 Recommendations for the user 213
11.5.5 Failure report 213
12 Safety 214
12.1 General 214
12.2 Precautions by manufacturers 215
12.3 Precautions by users 215
13 Influence of the product on the environment 216
Annex A (normative) Tolerances on test quantities during type tests 217
Annex B (normative) Records and reports of type tests specified in 7.6, 7.103, 7.104, 7.105 and 7.106 224
B.1 Information and results to be recorded 224
B.2 Information to be included in type test reports 224
B.2.1 General 224
B.2.2 Apparatus tested 224
B.2.3 Rated characteristics of generator circuit-breaker, including its operating devices and auxiliary equipment 224
B.2.4 Test conditions (for each series of tests) 225
B.2.5 Short-circuit making and breaking tests 225
B.2.6 Short-time withstand current test 226
B.2.7 No-load operation 226
B.2.8 Out-of-phase making and breaking tests 226
B.2.9 Load current breaking tests 227
B.2.10 Graphical records 227
Annex C (normative) Method for determining the reference travel band closing and the reference travel band opening of the mechanical characteristics 228
C.1 General 228
C.2 Reference travel band closing 228
C.3 Reference travel band opening 228
Annex D (informative) Example of the application of a generator circuit-breaker 230
D.1 General 230
D.2 System characteristics 230
D.3 System-source short-circuit current 232
D.3.1 AC component of the system-source short-circuit breaking current 232
D.3.2 Asymmetrical system-source short-circuit breaking current 233
D.4 Generator-source short-circuit current 235
D.4.1 AC component of the generator-source short-circuit breaking current 235
D.4.2 Asymmetrical generator-source short-circuit breaking current 236
D.5 Transient recovery voltage 239
D.6 Out-of-phase conditions 239
D.7 Continuous current application 242
D.8 Generator circuit-breaker electrical characteristics 243

Annex E (informative) Example of the application of a generator circuit-breaker with multiple generators 245
E.1 General 245
E.2 System-source short-circuit current with additional generator contribution 246
E.2.1 General 246
E.2.2 AC component of the system-source short-circuit breaking current 246
E.2.3 Asymmetrical system-source short-circuit breaking current 246
E.3 Generator-source short-circuit current 246
E.4 Calculation based on power plant layout 247
E.4.1 System-source short-circuit current with additional generator contribution 247
E.4.2 Generator-source short-circuit current 247
E.5 Power plant layout with additional generator circuit-breaker connected at the generator voltage terminals of the step-up transformer 247
E.5.1 General 247
E.5.2 System-source short-circuit breaking current 248
E.5.3 Multiple generator-source short-circuit breaking current 248
E.6 Transient recovery voltage 248
Annex F (informative) Effects on TRV requirements due to the capacitance added when shielded cables connect generator circuit-breakers to the step-up transformer 249
Annex G (informative) Symbols and related terminology 252
G.1 Comparison of IEEE and IEC electrical terms and symbols 252
G.2 Comparison between TRV terminology and symbols 253
Annex H (informative) Determination of the degree of asymmetry for generator-source short-circuit breaking tests 255
Annex I (informative) Faults in circuits with a three-winding step-up transformer 257
Annex J (normative) Requirements for testing and application of Tee-OFF generator circuit-breakers in power plant layouts 260
Annex K (normative) Requirements for doubly-fed induction machines (DFIMs) applications 267
K.1 General 267
K.2 Transient stator and rotor currents 267
K.3 Stator currents in case of a three-phase fault 268
K.4 DC component of the short-circuit current 268
K.5 AC component of the short-circuit current 268
K.6 Influence of rotor’s slip 269
K.7 Influence of the crowbar resistor 269
K.8 Influence of pre-fault loading conditions 269
K.9 Specific requirements for the application of generator circuit-breakers 269
Annex L (normative) Requirements for wind farm applications 271
L.1 General 271
L.2 Generators without power electronic converters 271
L.3 Generators with full-scale power electronic converters connected at the stator of the generator 271
L.4 Generators with partial-scale power electronic converters connected at the rotor of the generator 272
L.5 Breaking tests 272
L.5.1 General 272
L.5.2 Low frequency breaking tests 272
L.5.3 High frequency breaking tests 275

Annex M (normative) Assessment of TRV test parameters for out-of-phase current breaking in the case of generator circuit-breakers equipped with capacitors 279

Annex N (normative) Assessment of TRV test parameters for load current breaking in the case of generator circuit-breakers equipped with capacitors 281

Annex O (normative) Requirements for pumped-storage applications 283

O.1 General 283

O.2 Phase-reversal-disconnector 285

O.3 Starting switch and BTB-switch 285

O.4 Braking switch 285

O.5 Breaking tests 287

O.5.1 General 287

O.5.2 Low frequency breaking tests 287

Annex P (informative) Derivation of the humidity exponent w 288

Bibliography 292

Figure 1 – Example of a graphical record of a three-phase short-circuit make-break test 40

Figure 2 – Generator circuit-breaker without resistors – Opening operation 41

Figure 3 – Generator circuit-breaker without resistors – Close-open cycle 41

Figure 4 – Generator circuit-breaker with opening resistors – Opening operation 42

Figure 5 – Generator circuit-breaker with opening resistors – Close-open cycle 43

Figure 6 – Example of a three-phase asymmetrical current 43

Figure 7 – Examples of possible interruptions in a phase with intermediate level of asymmetry after a major loop and a corresponding time t_1 44

Figure 8 – Examples of possible interruptions in a phase with intermediate level of asymmetry after a minor loop and a corresponding time t_2 44

Figure 9 – Effect of various cooling failures and subsequent load reductions on generator circuit-breaker (system) temperature 54

Figure 10 – Typical asymmetrical system-source short-circuit current 58

Figure 11 – Degree of asymmetry as a function of time after fault initiation 59

Figure 12 – Typical asymmetrical generator-source short-circuit current with a strong decrement of the AC component 60

Figure 13 – Two-parameter representation of prospective TRV waveform for interrupting three-phase symmetrical faults 63

Figure 14 – Typical continuous current test setup for single-phase enclosed generator circuit-breaker systems (top view) 88

Figure 15 – Test sequences for low and high temperature tests 102

Figure 16 – Reference travel curve measured during the three-phase breaking test (idealised curve) 107

Figure 17 – Reference travel curve measured during the three-phase breaking test (idealised curve) with the specified envelopes centred over the reference travel curve 108

Figure 18 – Reference travel curve measured during the three-phase breaking test (idealised curve) with the specified envelopes fully displaced upward from the reference travel curve 108

Figure 19 – Reference travel curve measured during the three-phase breaking test (idealised curve) with the specified envelopes fully displaced downward from the reference travel curve 109

Figure 20 – Equivalent testing set-up for unit testing of generator circuit-breakers with more than one separate interrupters 110

Figure 21 – Two valid three-phase symmetrical breaking operations 118
Figure 22 – Three-phase asymmetrical breaking operation – Minimum arcing time in a phase with intermediate level of asymmetry after a major loop ($t_{\text{arc asym min 1}}$) 120
Figure 23 – Three-phase asymmetrical breaking operation – Maximum arcing time for a first-pole-to-clear at maximum asymmetry criteria after a major loop ($t_{\text{arc asym max 1}}$) 121
Figure 24 – Three-phase asymmetrical breaking operation – Minimum arcing time in a phase with intermediate level of asymmetry after a minor loop ($t_{\text{arc asym min 2}}$) 122
Figure 25 – Three-phase asymmetrical breaking operation – Maximum arcing time for a last-pole-to-clear at maximum asymmetry criteria after a major extended loop ($t_{\text{arc asym max 2}}$) 123
Figure 26 – Single-phase asymmetrical breaking operation – Minimum arcing time in a phase with intermediate level of asymmetry after a major loop ($t_{\text{arc asym min 1}}$) 127
Figure 27 – Single-phase asymmetrical breaking operation – Maximum arcing time for a first-pole-to-clear at maximum asymmetry criteria after a major loop ($t_{\text{arc asym max 1}}$) 128
Figure 28 – Single-phase asymmetrical breaking operation – Minimum arcing time in a phase with intermediate level of asymmetry after a minor loop ($t_{\text{arc asym min 2}}$) 130
Figure 29 – Single-phase asymmetrical breaking operation – Maximum arcing time for a last-pole-to-clear at maximum asymmetry criteria after a major extended loop ($t_{\text{arc asym max 2}}$) 130
Figure 30 – Earthing of test circuits for three-phase short-circuit tests, first-pole-to-clear factor 1,5 136
Figure 31 – Earthing of test circuits for single-phase short-circuit tests, first-pole-to-clear factor 1,5 136
Figure 32 – Example of a valid prospective test current for test-duty 5 147
Figure 33 – Example of a valid test for test-duty 5 148
Figure 34 – Example of a valid test with a subsequent minor loop for test-duty 5 148
Figure 35 – Example of an invalid test for test-duty 5 149
Figure 36 – Example of an invalid test with a subsequent minor loop for test-duty 5 149
Figure 37 – Second example of a valid test for test-duty 5 150
Figure 38 – Second example of a valid test with a subsequent minor loop for test-duty 5 150
Figure 39 – Example of a valid prospective test current for test-duties 6A and 6B 151
Figure 40 – Example of a valid test for test-duties 6A and 6B 152
Figure 41 – Example of a valid test for test-duties 6A and 6B 153
Figure 42 – Example of a valid test with a subsequent minor loop for test-duties 6A and 6B 153
Figure 43 – Example of an invalid test for test-duties 6A and 6B 154
Figure 44 – Example of an invalid test with a subsequent minor loop for test-duties 6A and 6B 154
Figure 45 – Example of a valid test for test-duties 6A and 6B after adapting the contact separation compared to Figure 43 or Figure 44 155
Figure 46 – Test circuit for single-phase out-of-phase tests 161
Figure 47 – Test circuit for out-of-phase tests using two voltages separated by 120 electrical degrees 161
Figure 48 – Test circuit for out-of-phase tests with one terminal of the generator circuit-breaker earthed (subject to agreement of the manufacturer) 161

Figure 49 – General circuit diagram of a power plant 173
Figure 50 – Generator-source short-circuit current 176
Figure 51 – Generator-source short-circuit current in the case of generator delivering power with lagging or leading power factor prior to fault initiation 177
Figure 52 – Short-circuit current for generator-source fault 178
Figure 53 – Short-circuit current with circuit-breaker arc voltage after contact separation 180
Figure 54 – Single-line diagram of a power plant with two generators connected to the high-voltage system by means of a three-winding step-up transformer 189
Figure 55 – Single-line diagram of unit generator system 191
Figure 56 – Single-line diagram of half-sized transformer unit system 191
Figure 57 – Single-line diagram of system with half-sized generators 192
Figure 58 – Single-line diagram of power system 196
Figure 59 – Equivalent circuit of power system 196
Figure 60 – Voltage diagram for lagging power factor load 197
Figure 61 – Voltage diagram for unity power factor load 197
Figure 62 – Recovery voltage across the generator circuit-breaker 197
Figure 63 – TRV curve for the first-pole-to-clear 198
Figure C.1 – Reference travel band closing 229
Figure C.2 – Reference travel band opening 229
Figure D.1 – Single-line power plant diagram 230
Figure D.2 – Asymmetrical generator-source short-circuit current with no arc at the fault location 238
Figure D.3 – Asymmetrical generator-source short-circuit current with arc at the fault location 238
Figure D.4 – Schematic diagram of power plant (single-line diagram as in Figure 55) 240
Figure D.5 – Prospective fault current considering the moment of inertia of the synchronous machine and resulting from synchronising under out-of-phase conditions 241
Figure D.6 – Generator circuit-breaker temperature and load current with loss of coolant 243
Figure E.1 – Single-line power plant diagram with two generators 245
Figure E.2 – Single-line power plant diagram with two generators and three GCBs 247
Figure F.1 – TRV rate-of-rise for system-source faults: transformers rated from 65,5 MVA to 100 MVA 250
Figure F.2 – TRV peak (u_c) multipliers for system-source faults: transformers rated from 65,5 MVA to 100 MVA 250
Figure F.3 – TRV rate-of-rise for system-source faults: transformers rated from 10 MVA to 50 MVA 251
Figure F.4 – TRV peak (u_c) multipliers for system-source faults: transformers rated from 10 MVA to 50 MVA 251
Figure G.1 – Two-parameter TRV envelope representation of 1-cosine TRV when interrupting three-phase symmetrical fault currents 254
Figure H.1 – Prospective generator-source short-circuit current (fault initiation at voltage zero) 256
Figure I.1 – Single-line diagram of a power plant with two generators connected to the high-voltage system by means of a three-winding step-up transformer 257
Figure I.2 – Prospective fault current to be interrupted by Generator circuit-breaker #1 258

Figure I.3 – Prospective fault current to be interrupted by Generator circuit-breaker #2 259
Figure J.1 – Single-line diagram of a power plant with Tee-OFF generator circuit-breaker and generator circuit-breaker 260
Figure J.2 – Power plant electrical layout with Tee-OFF generator circuit-breaker – fault locations considered for setting the requirements for the application of the Tee-OFF generator circuit-breaker 261
Figure K.1 – Equivalent circuit of a DFIM 267
Figure K.2 – Example of influence of crowbar resistor on generator-source short-circuit current 270
Figure O.1 – Pumped-storage power plant – Typical single line diagram 284
Figure O.2 – Braking switch single line diagram 286
Figure P.1 – Humidity exponent w 289
Figure P.2 – Humidity correction factor k_2 (example 1) 290
Figure P.3 – Humidity correction factor k_2 (example 2) 291

Table 1 – Rated insulation levels for generator circuit-breakers and generator circuit-breaker systems 52
Table 2 – Preferred values of supply voltages and their ranges for auxiliary and control circuits of generator circuit-breakers and generator circuit-breaker systems 56
Table 3 – TRV parameters for system-source short-circuit tests 64
Table 4 – TRV parameters for generator-source short-circuit tests 64
Table 5 – TRV parameters for load current tests 64
Table 6 – TRV parameters for out-of-phase tests 65
Table 7 – Nameplate information for generator circuit-breakers 69
Table 8 – General nameplate information for generator circuit-breaker systems 71
Table 9 – Nameplate information for generator circuit-breakers, being part of a generator circuit-breaker system 72
Table 10 – Nameplate information for main-disconnector, switches and short-circuiting connections, being part of a generator circuit-breaker system 74
Table 11 – Type tests 81
Table 12 – Conditions during continuous current test 89
Table 13 – Number of operating sequences 96
Table 14 – Operations to be performed before and after the test programme 97
Table 15 – Test parameters for 50 Hz asymmetrical system-source fault test-duties for the first-pole-to-clear 131
Table 16 – Test parameters for 60 Hz asymmetrical system-source fault test-duties for the first-pole-to-clear 132
Table 17 – Test parameters for 50 Hz asymmetrical system-source fault test-duties for the last-pole-to-clear 133
Table 18 – Test parameters for 60 Hz asymmetrical system-source fault test-duties for the last-pole-to-clear 134
Table 19 – Test parameters for commutation tests at 50 Hz and 60 Hz 140
Table 20 – Test-duties to demonstrate the system-source short-circuit making and breaking current capability for three-phase tests 141
Table 21 – Test-duties to demonstrate the system-source short-circuit making and breaking current capability for single-phase tests 142

Table 22 – Test-duties to demonstrate the generator-source short-circuit making and breaking current capability for three-phase tests 156
Table 23 – Test-duties to demonstrate the generator-source short-circuit making and breaking current capability for single-phase tests 157
Table 24 – Test-duties to demonstrate the out-of-phase current making and breaking capability for three-phase tests 159
Table 25 – Test-duties to demonstrate the out-of-phase current making and breaking capability for single-phase tests 160
Table A.1 – Tolerances on test quantities for type tests 218
Table D.1 – System characteristics 231
Table G.1 – Comparison of IEEE and IEC electrical terms and symbols 252
Table G.2 – Comparison between the TRV terminology and symbols used in this document and those used in older IEEE/ANSI standards 254
Table I.1 – Comparison between prospective system-source short-circuit currents to be interrupted by Generator circuit-breaker #1 in the case of a three-phase earthed fault occurring at location F in Figure I.1 258
Table J.1 – TRV parameters related to the breaking of the Tee-OFF generator circuit-breaker short-circuit current 263
Table J.2 – Nameplate information for Tee-OFF generator circuit-breakers 265
Table L.1 – TRV parameters for low frequency generator-source faults 273
Table L.2 – Test-duties to demonstrate the low frequency breaking capability for three-phase tests 274
Table L.3 – Test-duties to demonstrate the low frequency breaking capability for single-phase tests 275
Table L.4 – TRV parameters for high frequency generator-source faults 276
Table L.5 – Test-duties to demonstrate the high frequency breaking capability for three-phase tests 277
Table L.6 – Test-duties to demonstrate the high frequency breaking capability for single-phase tests 278
Table M.1 – Reference values for MVA classes 280

INTERNATIONAL ELECTROTECHNICAL COMMISSION

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HIGH-VOLTAGE SWITCHGEAR AND CONTROLGEAR –

Part 37-013: Alternating current generator circuit-breakers

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IEC/IEEE 62271-37-013 was prepared by subcommittee 17A: High-voltage switchgear and controlgear, of IEC technical committee 17: Switchgear and controlgear, in cooperation with the Switchgear Committee of the IEEE Power and Energy Society[1], under the IEC/IEEE Dual Logo Agreement between IEC and IEEE. It is an International Standard.

This document is published as an IEC/IEEE Dual Logo standard.

The IEEE Std C37.013™-1997 (R2008) was revised and converted into the first edition of the IEC/IEEE Dual Logo International Standard IEC/IEEE 62271-37-013 published in 2015.

This second edition cancels and replaces the first edition published in 2015. This edition constitutes a technical revision.

This edition includes the following significant technical changes with respect to the previous edition:

a) content has been added to address the requirements of the other components of the generator circuit breaker system;
b) requirements for the application of generator circuit-breakers in power plants with multiple generators connected to one step-up transformer have been added;
c) requirements for testing and application of Tee-OFF generator circuit-breakers have been added;
d) requirements for application of generator circuit-breakers in power plants with doubly-fed induction machines, pumped-storage power plants, and wind farms have been added;
e) the clause numbering has been aligned with the numbering in IEC 62271-1:2017;
f) the topic of reference mechanical characteristics has been revised to improve clarity;
g) the modifying effects of capacitors on the prospective TRVs for out-of-phase and load current switching has been addressed in Annex M and in Annex N with use of the tool named "GenCB TRV calculator". This tool provides the values of K_{E2}, $RRRV_0$, $K_{RRRV\text{-}U}$, $K_{RRRV\text{-}I}$, t_{d0}, $K_{td\text{-}U}$, $K_{td\text{-}I}$, as well as the values of the parameters of the prospective TRV modified by the capacitors of the generator circuit-breaker.

The text of this International Standard is based on the following IEC documents:

FDIS	Report on voting
17A/1318/FDIS	17A/1327/RVD

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this International Standard is English.

This document was drafted in accordance with the rules given in the ISO/IEC Directives, Part 2, available at www.iec.ch/members_experts/refdocs. The main document types developed by IEC are described in greater detail at www.iec.ch/standardsdev/publications.

[1] A list of IEEE participants can be found at the following address: http://standards.ieee.org/downloads/62271/62271-37-013-2015/62271-37-013-2015_wg-participants.pdf.

This document is to be read in conjunction with IEC 62271-1, to which it refers and which is applicable unless otherwise specified. In order to simplify the indication of corresponding requirements, the same numbering of clauses and subclauses is used as in IEC 62271-1. Amendments to these clauses and subclauses are given under the same numbering, while additional subclauses are numbered from 101.

This document contains attached files in the form of Excel spreadsheets ("GenCB TRV calculator"). These files are intended to be used as a complement and do not form an integral part of the document.

A list of all parts in the IEC 62271 series, published under the general title *High-voltage switchgear and controlgear*, can be found on the IEC website.

The IEC Technical Committee and IEEE Technical Committee have decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under webstore.iec.ch in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

IMPORTANT – The "colour inside" logo on the cover page of this document indicates that it contains colours which are considered to be useful for the correct understanding of its contents. Users should therefore print this document using a colour printer.

This corrected version of IEC/IEEE 62271-37-013:2021 incorporates the following correction:

– update of the first Equation of Subclause D.4.2

HIGH-VOLTAGE SWITCHGEAR AND CONTROLGEAR –

Part 37-013: Alternating current generator circuit-breakers

1 Scope

This part of IEC 62271 is applicable to three-phase AC high-voltage generator circuit-breakers, hereafter called generator circuit-breakers, designed for indoor or outdoor installation and for operation at frequencies of 50 Hz and 60 Hz on systems having voltages above 1 kV and up to 38 kV.

It is applicable to generator circuit-breakers that are installed between the generator and the transformer terminals. Requirements relative to generator circuit-breakers intended for use with generators and transformers rated 10 MVA or more are covered specifically. Generator circuits rated less than 10 MVA and pumped-storage installations are considered special applications, and their requirements are not completely covered by this document.

This document is also applicable to the operating mechanisms of generator circuit-breakers and to their auxiliary equipment.

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

If not otherwise specified throughout this document, the relevant IEC or IEEE standards for the particular components or functions of a generator circuit-breaker system apply.

IEC 60050-441, *International Electrotechnical Vocabulary (IEV) – Part 441: Switchgear, controlgear and fuses* (available at http://www.electropedia.org)

IEC 60060-1:2010, *High-voltage test techniques – Part 1: General definitions and test requirements*

IEC 60071-1:2019, *Insulation co-ordination – Part 1: Definition, principles and rules*

IEC 60071-2:2018, *Insulation co-ordination – Part 2: Application guidelines*

IEC 60296, *Fluids for electrotechnical applications – Mineral insulating oils for electrical equipment*

IEC 60480, *Specifications for the re-use of sulphur hexafluoride (SF6) and its mixtures in electrical equipment*

IEC 60529, *Degrees of protection provided by enclosures (IP Code)*

IEC 60664-1, *Insulation co-ordination for equipment within low-voltage supply systems – Part 1: Principles, requirements and tests*

IEC 62262, *Degrees of protection provided by enclosures for electrical equipment against external mechanical impacts (IK code)*

IEC 62271-1, *High-voltage switchgear and controlgear – Part 1: Common specifications for alternating current switchgear and controlgear*

IEC IEEE 62271-37-082, *High-voltage switchgear and controlgear – Part 37-082: Standard practice for the measurement of sound pressure levels on alternating current circuit-breakers*

IEC 62271-100:2021, *High-voltage switchgear and controlgear – Part 100: Alternating current circuit-breakers*

IEC 62271-101:2021, *High-voltage switchgear and controlgear – Part 101: Synthetic testing*

IEC 62271-102:2018, *High-voltage switchgear and controlgear – Part 102: Alternating current disconnectors and earthing switches*

IEC TR 62271-306, *High-voltage switchgear and controlgear – Part 306: Guide to IEC 62271-100, IEC 62271-1 and other IEC standards related to alternating current circuit-breakers*

IEEE Std C37.011™, *IEEE Guide for the Application of Transient Recovery Voltage for AC High-Voltage Circuit Breakers with Rated Maximum Voltage above 1000 V*[2]

IEEE Std C37.59™, *IEEE Standard Requirements for Conversion of Power Switchgear Equipment*

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